

Exhibit E

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11/08/2024

County: Monterey - Housing and Community Development

Fionna Jensen

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Construction Site Well Review (CSWR) ID: 1013107

Assessor Parcel Number(s): 423081019000

Property Owner(s): Myhre Arvid J Tr et. al.

Project Location Address: 66880 Sargents Road San Ardo, California 93450

Project Title: Myhre Arvid J Tr et. al. File Number PLN210174 Aera Solar Project

Public Resources Code (PRC) § 3208.1 establishes well reabandonment responsibility when a previously plugged and abandoned well will be impacted by planned property development or construction activities. Local permitting agencies, property owners, and/or developers should be aware of, and fully understand, that significant and potentially dangerous issues may be associated with development near oil, gas, and geothermal wells.

The California Geologic Energy Management Division (CalGEM) has received and reviewed the above referenced project dated 10/18/2024. To assist local permitting agencies, property owners, and developers in making wise land use decisions regarding potential development near oil, gas, or geothermal wells, the Division provides the following well evaluation.

The project is located in Monterey County, within the boundaries of the following fields:

San Ardo

Of the wells listed below, approximately 8 appear to be in or immediately adjacent to areas proposed for grading activities. California Code of Regulations, Title 14, §§ 1723.5 Surface Plugging, states "... All

well casing shall be cut off at least 5 feet but no more than 10 feet below the surface of the ground. ..."

If any of the wells in this project need to be adjusted in height to maintain compliance with 1723.5, a permit from this office shall be obtained prior to commencing work to raise or lower the elevation of the well.

Our records indicate there are 65 known oil or gas wells located within the project boundary as identified in the application.

- Number of wells Not Abandoned to Current Division Requirements as Prescribed by Law and Projected to Be Built Over or Have Future Access Impeded by this project: 20
- Number of wells Not Abandoned to Current Division Requirements as Prescribed by Law and Not Projected to Be Built Over or Have Future Access Impeded by this project: 0
- Number of wells Abandoned to Current Division Requirements as Prescribed by Law and Projected to Be Built Over or Have Future Access Impeded by this project: 45
- Number of wells Abandoned to Current Division Requirements as Prescribed by Law and Not Projected to Be Built Over or Have Future Access Impeded by this project: 0

The Division categorically advises against building over, or in any way impeding access to, oil, gas, or geothermal wells. Impeding access to a well could result in the need to remove any structure or obstacle that prevents or impedes access including, but not limited to, buildings, housing, fencing, landscaping, trees, pools, patios, sidewalks, roadways, and decking. Maintaining sufficient access is considered the ability for a well servicing unit and associated necessary equipment to reach a well from a public street or access way, solely over the parcel on which the well is located. A well servicing unit, and any necessary equipment, should be able to pass unimpeded along and over the route, and should be able to access the well without disturbing the integrity of surrounding infrastructure.

There are no guarantees a well abandoned in compliance with current Division requirements as prescribed by law will not start leaking in the future. It always remains a possibility that any well may start to leak oil, gas, and/or water after abandonment, no matter how thoroughly the well was plugged and abandoned. The Division acknowledges wells plugged and abandoned to the most current Division requirements as prescribed by law have a lower probability of leaking in the future, however there is no guarantees that such abandonments will not leak.

The Division advises that all wells identified on the development parcel prior to, or during, development activities be tested for liquid and gas leakage. Surveyed locations should be provided to the Division in Latitude and Longitude, NAD 83 decimal format. The Division expects any wells found leaking to be

reported to it immediately.

Failure to plug and reabandon the well may result in enforcement action, including an order to perform reabandonment well work, pursuant to PRC § 3208.1, and 3224.

PRC § 3208.1 give the Division the authority to order or permit the re-abandonment of any well where it has reason to question the integrity of the previous abandonment, or if the well is not accessible or visible. Responsibility for re-abandonment costs may be affected by the choices made by the local permitting agency, property owner, and/or developer in considering the general advice set forth in this letter. The PRC continues to define the person or entity responsible for reabandonment as:

1. The property owner - If the well was plugged and abandoned in conformance with Division requirements at the time of abandonment, and in its current condition does not pose an immediate danger to life, health, and property, but requires additional work solely because the owner of the property on which the well is located proposes construction on the property that would prevent or impede access to the well for purposes of remedying a currently perceived future problem, then the owner of the property on which the well is located shall obtain all rights necessary to reabandon the well and be responsible for the reabandonment.
2. The person or entity causing construction over or near the well - If the well was plugged and abandoned in conformance with Division requirements at the time of plugging and abandonment, and the property owner, developer, or local agency permitting the construction failed either to obtain an opinion from the supervisor or district deputy as to whether the previously abandoned well is required to be reabandoned, or to follow the advice of the supervisor or district deputy not to undertake the construction, then the person or entity causing the construction over or near the well shall obtain all rights necessary to reabandon the well and be responsible for the reabandonment.
3. The party or parties responsible for disturbing the integrity of the abandonment - If the well was plugged and abandoned in conformance with Division requirements at the time of plugging and abandonment, and after that time someone other than the operator or an affiliate of the operator disturbed the integrity of the abandonment in the course of developing the property, then the party or parties responsible for disturbing the integrity of the abandonment shall be responsible for the reabandonment.

No well work may be performed on any oil, gas, or geothermal well without written approval from the Division. Well work requiring approval includes, but is not limited to, mitigating leaking gas or other fluids from abandoned wells, modifications to well casings, and/or any other re-abandonment work. The Division also regulates the top of a plugged and abandoned well's minimum and maximum depth below final grade. CCR §1723.5 states well casings shall be cut off at least 5 feet but no more than 10 feet

below grade. If any well needs to be lowered or raised (i.e. casing cut down or casing riser added) to meet this regulation, a permit from the Division is required before work can start.

The Division makes the following additional recommendations to the local permitting agency, property owner, and developer:

1. To ensure that present and future property owners are aware of (a) the existence of all wells located on the property, and (b) potentially significant issues associated with any improvements near oil or gas wells, the Division recommends that information regarding the above identified well(s), and any other pertinent information obtained after the issuance of this letter, be communicated to the appropriate county recorder for inclusion in the title information of the subject real property.
2. The Division recommends that any soil containing hydrocarbons be disposed of in accordance with local, state, and federal laws. Please notify the appropriate authorities if soil containing significant amounts of hydrocarbons is discovered during development.

As indicated in PRC § 3106, the Division has statutory authority over the drilling, operation, maintenance, and abandonment of oil, gas, and geothermal wells, and attendant facilities, to prevent, as far as possible, damage to life, health, property, and natural resources; damage to underground oil, gas, and geothermal deposits; and damage to underground and surface waters suitable for irrigation or domestic purposes. In addition to the Division's authority to order work on wells pursuant to PRC §§ 3208.1 and 3224, it has authority to issue civil and criminal penalties under PRC §§ 3236, 3236.5, and 3359 for violations within the Division's jurisdictional authority. The Division does not regulate grading, excavations, or other land use issues.

If during development activities, any wells are encountered that were not part of this review, the property owner is expected to immediately notify the Division's construction site well review engineer in the Northern district office, and file for Division review an amended site plan with well casing diagrams. The District office will send a follow-up well evaluation letter to the property owner and local permitting agency.

Should you have any questions, please contact me at (805) 937-7246 or via email at Trey.Powell@conservation.ca.gov.

Sincerely,

Trey Powell
Northern District Deputy

cc: Fionna Jensen - Plan Checker

Wells Not Abandoned to Current Division Requirements as Prescribed by Law & Projected to be Built Over or Have Future Access Impeded

The wells listed below are not abandoned to current Division requirements as prescribed by law, and based upon information provided, are projected to be built over or have future access impeded. **The Division expects these wells to be reabandoned in compliance with current California law, prior to development activities.**

API	Well Designation	Operator	Well Evaluations
0405321459	Ferrini 5061-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1)
0405321340	Ferrini 5200-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1)
0405321347	Ferrini 5080-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1) 2. Hole fluid is not to current standards (CCR section 1723. (b))
0405300116	Ferrini 6A-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1) 2. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300125	Ferrini 35-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300126	Ferrini 36-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).

0405300127	Ferrini 38-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300129	Ferrini 40-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1) 2. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300134	Ferrini 65-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300136	Ferrini 569-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300138	Ferrini 70A-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300139	Ferrini 71-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405300141	Ferrini 573-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1) 2. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320062	Ferrini 68-11	Aera Energy LLC	1. Hole fluid is not to current standards (CCR section 1723. (b)) 2. Hydrocarbon zone

			plug is not to current standards (CCR section 1723.1) 3. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320071	Ferrini 66-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320901	Ferrini 1107-11	Aera Energy LLC	1. Hydrocarbon zone plug is not to current standards (CCR section 1723.1) 2. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320919	Ferrini 5194-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320886	Ferrini 1110-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320877	Ferrini 5159-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).
0405320527	Ferrini 569R-11	Aera Energy LLC	1. Freshwater protection plug is not to current standards (CCR § 1723.2).

**Wells Abandoned to Current Division Requirements as Prescribed by Law & Projected to be
Built Over or Have Future Access Impeded**

The wells listed below are abandoned to current Division requirements as prescribed by law, and based upon information provided, are projected to be built over or have future access impeded.

API	Well Designation	Operator	Well Evaluations
0405321526	Ferrini 6192-11	Aera Energy LLC	
0405321257	Ferrini 6155-11	Aera Energy LLC	
0405321349	Ferrini 1161R-11	Aera Energy LLC	
0405321332	Ferrini 1110R-11	Aera Energy LLC	
0405321345	Ferrini 1060-11	Aera Energy LLC	
0405321346	Ferrini 1070-11	Aera Energy LLC	
0405321398	Ferrini 1162-11	Aera Energy LLC	
0405321399	Ferrini 1089-11	Aera Energy LLC	
0405321401	Ferrini 5111-11	Aera Energy LLC	
0405321402	Ferrini 1189-11	Aera Energy LLC	
0405321433	Ferrini 1110RX	Aera Energy LLC	
0405321113	Ferrini 26A-11	Aera Energy LLC	
0405321114	Ferrini 28A-11	Aera Energy LLC	
0405321115	Ferrini 58A-11	Aera Energy LLC	
0405321116	Ferrini 60A-11	Aera Energy LLC	
0405321275	Ferrini 1058-11	Aera Energy LLC	
0405321231	Ferrini 38R-11	Aera Energy LLC	
0405300120	Ferrini 26-11	Aera Energy LLC	
0405300128	Ferrini 39-11	Aera Energy LLC	
0405300130	Ferrini 57-11	Aera Energy LLC	
0405300131	Ferrini 61-11	Aera Energy LLC	
0405300132	Ferrini 62-11	Aera Energy LLC	
0405300137	Ferrini 70-11	Aera Energy LLC	
0405300140	Ferrini 72-11	Aera Energy LLC	
0405320061	Ferrini 60-11	Aera Energy LLC	
0405320064	Ferrini 6559-11	Aera Energy LLC	
0405320077	Ferrini 52-11	Aera Energy LLC	
0405320027	Ferrini 58-11	Aera Energy LLC	
0405320033	Ferrini 38A-11	Aera Energy LLC	
0405320034	Ferrini 540A-11	Aera Energy LLC	
0405320899	Ferrini 1095-11	Aera Energy LLC	

0405320900	Ferrini 1105-11	Aera Energy LLC	
0405320902	Ferrini 1156-11	Aera Energy LLC	
0405320906	Ferrini 1196-11	Aera Energy LLC	
0405320907	Ferrini 1198-11	Aera Energy LLC	
0405320887	Ferrini 1143-11	Aera Energy LLC	
0405320888	Ferrini 1157-11	Aera Energy LLC	
0405320889	Ferrini 1161-11	Aera Energy LLC	
0405320891	Ferrini 1193-11	Aera Energy LLC	
0405320945	Ferrini 25A-11	Aera Energy LLC	
0405320464	Ferrini 68A-11	Aera Energy LLC	
0405320443	Ferrini 40R-11	Aera Energy LLC	
0405320503	Ferrini 540AR-11	Aera Energy LLC	
0405320367	Ferrini 36A-11	Aera Energy LLC	
0405320039	Ferrini 6072A-11	Aera Energy LLC	