

Exhibit G

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EXHIBIT G

Mitigation Measure HM-1: *Emergency Action Plan And Well Re-Abandonment.* Approximately Sixty 65 abandoned wells are within or near the limits of the Proposed Project, and have well heads between 8 feet to 10 feet below grade. If impacts to known or unknown wells were to occur, hydrogen sulfide steam, methane gas, or other toxic gasses could be released and pose a potential hazard to the construction workers or nearby occupants. Therefore, the Applicant/Owner shall prepare and implement an Emergency Action Plan (EAP) that contains emergency contact information, procedures to follow if toxic gasses or other substances are released, construction crew safety zones, and remediation measures. If impacts to wells were to occur during construction or decommissioning activities ~~or excavation (cut) within 15 feet of a well head exceeds the proposed 3 feet~~, the Proposed Project shall comply with applicable California Department of Conservation, Geologic Energy Management Division (CalGEM) requirements, California Public Resources Code section 3208.1, and California Code of Regulations Title 14 section 1723.5, which establishes well re-abandonment responsibility when a previously plugged and abandoned well is impacted and requires impacted/leaking wells to re-abandoned or re-capped. CalGEM is the appropriate body to determine whether impacts to wells have occurred. The Applicant/Owner/Project Operator shall also enter into an agreement with the County of Monterey explaining that the Applicant/Owner/Project Operator, and all applicable successors-in-interest, will defend, indemnify, and hold harmless the County of Monterey and/or its agents, officers, and/or employees from all claims, damages, injuries, accidents, and losses arising from ~~implementation of the Proposed Project. This agreement also holds the Applicant/Owner/Project Operator~~ includes, but is not limited to, the Applicant/Owner/Project Operator being- fully responsible for; any costs associated with damaging or impacting on-site oil well(s); ~~including but not limited to the removal of solar panels necessary to access the impacted well sites, re-abandonment of impact well(s); re-installation of solar panels (and associated equipment); etc~~ remediation of contaminated soils; and other consequential activities. Hydrocarbon-contaminated soil, as regulated by CalGEM, must be disposed of at a permitted hazardous waste landfill. The Applicant/Owner/Project Operator shall consult with CalGEM and the California Department of Toxic Substances Control for specific guidance on disposal procedures. If no impacts or leaks occur during construction, general maintenance, and/or decommissioning activities, re-abandoning or re-capping of wells is not ~~be~~ required.

Mitigation Measure HM-1 Compliance Actions:

Prior to the issuance of construction permits from HCD-Building Services, the Applicant/Owner shall submit an EAP to HCD-Planning for review and approval. This EAP shall be adhered to on an on-going basis during ground-disturbing activities.

Prior to the issuance of construction or grading permits from HCD-Building Services, the Applicant/Owner/Project Operator shall enter into an agreement with the County of Monterey ~~explaining complying with the language of this mitigation measure and shall record the agreement on title. that the Applicant/Owner/Project Operator is responsible for any costs associated with damaging or impacted on-site oil well(s), including but not limited to the removal of solar panels necessary to access the impacted well sites, re-abandonment of impact well(s), re-installation of solar panels (and associated equipment), etc.~~

Prior to final inspection, the Applicant/Owner shall submit a report to HCD-Planning detailing whether oil wells were impacted during construction, compliance with the EAP and CalGEM requirements, and what remediation measures were implemented, if any.