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Before the Planning Commission in and for the County of Monterey, State of California

In the matter of the application of:

HEARST CORPORATION

(California Flats Solar, LLC Application/ PLN120294)

RESOLUTION NO. 15-003

Resolution by the Monterey County Planning Commission to recommend that the Monterey County Board of Supervisors take the following Actions:

- 1) Certify an Environmental Impact Report; and
- 2) Adopt the Statement of Overriding Considerations

[PLN120294, Hearst Corporation, Southeastern corner of Monterey County, approximately 7 miles southeast of Parkfield and 25 miles northeast of Paso Robles, east of Turkey Flats Road and north of State Highway 46 near the borders of Monterey, San Luis Obispo, Kings and Fresno counties. The proposed project is located on all or a portion of 24 parcels as is noted APN: 143-011-001-000, 143-011-002-000, 143-011-003-000, 143-011-004-000, 143-011-007-000, 143-011-008-000, 143-011-012-000, 143-011-023-000, 143-011-024-000, 143-011-025-000, 423-191-037-000, 423-191-038-000, 423-191-039-000, 424-181-012-000, 424-181-013-000, 424-181-014-000, 424-181-015-000, 424-181-016-000, 424-081-018-000, 424-081-036-000, 424-181-038-000, 424-191-015-000, 424-191-016-000, 424-201-007-000, 424-201-009-000, 424-201-010-000, 424-201-011-000, 424-211-001-000, 424-211-004-000, 424-211-024-000, and 424-211-025-000.]

The California Flats Solar LLC (Hearst Corporation, owner) application (PLN120294) came on for public hearing before the Monterey County Planning Commission on January 14, 2015. Having considered all the written and documentary evidence, the administrative record, the staff report, oral testimony, and other evidence presented, the Planning Commission finds and decides as follows:

FINDINGS

FINDINGS FOR CERTIFICATION OF EIR AND ADOPTION OF OVERRIDING CONSIDERATIONS

1. **FINDING:**

PROJECT DESCRIPTION: The County prepared an Environmental Impact Report (EIR) for a project with; Use Permit to allow the construction of a 280 Megawatt solar generating facility on an approximately 3,000 acre site including: photovoltaic (PV) solar modules, pad-mounted inverters and transformers, two substations (approximately 6 acres each), a switching station (approximately 6 acres), a 4,000 square foot operations and maintenance building, an

approximately 155 acre utility corridor, other infrastructure needed to serve the proposed project and grading of approximately 880,000 cubic yards of cut and 880,000 cubic yards of fill. The applicant is also requesting to enter into a Development Agreement with the County under Monterey County Code Chapter 18.62.

EVIDENCE:

- a) Application filed on August 3, 2012 by Element Power and was deemed complete on December 12, 2012. Information contained in the associated file labeled PLN120294.
- b) Draft EIR and Final EIR prepared for the Cal Flats Solar project (SCH2013041031).

2. **FINDING:**

CEQA (EIR) - The County of Monterey has completed an Environmental Impact Report (EIR) in compliance with the California Environmental Quality Act (CEQA). The Final EIR was presented to the Planning Commission, which has reviewed and considered the information contained in the EIR prior to making its recommendation on the project, and the Final EIR reflects the County of Monterey's independent judgment and analysis.

EVIDENCE: a)

- The California Environmental Quality Act (CEQA) requires preparation of an Environmental Impact Report if there is substantial evidence in light of the whole record that the project may have a significant effect on the environment.
- b) The Draft Environmental Impact Report ("DEIR") for the Cal Flats Application (PLN120294) was prepared in accordance with CEQA and circulated for public review from August 6, 2014 through September 22, 2014 (SCH#: 2013041031).
- c) SUMMARY OF IMPACTS
 - Issues that were analyzed in the Draft EIR include aesthetic resources, agricultural resources, air quality, biological resources, cultural and paleontological resources, geology and soils, greenhouse gas emissions/climate change, hazards and hazardous materials, hydrology and water quality, land use and planning, noise, public services, transportation/traffic, utilities and service systems. Project alternatives, cumulative impacts and long-term impacts were also studied.
- d) Project changes which avoid or lessen significant effects on the environment have been incorporated into the project and/or are made conditions of approval to the extent feasible (see findings below). A Condition Compliance and Mitigation Monitoring and/or Reporting Plan has been prepared in accordance with Monterey County regulations and is designed to ensure compliance during project implementation and is hereby incorporated herein by reference. The applicant must enter into an "Agreement to Implement a Mitigation Monitoring and/or Reporting Plan" as a condition of project approval.
- e) No new information was added to the FEIR that requires recirculation.
- f) DEPARTMENT OF FISH AND WILDLIFE FEES
 The State Department of Fish and Wildlife reviewed the EIR to
 comment and recommended necessary conditions to protect biological
 resources in this area. Therefore, the project will be required to pay the

State fee plus a fee payable to the Monterey County Clerk/Recorder for processing said fee and posting the Notice of Determination (NOD).

- The County prepared a Final EIR (FEIR) for the Cal Flats Solar project. The FEIR was released to the public on January 2, 2015 and responds to all significant environmental points raised by persons and organizations that commented on the DEIR. The County has considered the comments received during the public review period for the DEIR, and in the FEIR the County has provided responses to the comments received. Together, the DEIR, and Responses to Comments constitute the final EIR on the project.
- h) Monterey County RMA-Planning, located at 168 W. Alisal, 2nd Floor, Salinas, California, 93901, is the custodian of documents and other materials that constitute the record of proceedings upon which the decision to recommend certification of the EIR is based.

4. **FINDING:**

3.

EIR-ENVIRONMENTAL IMPACTS MITIGATED TO LESS THAN SIGNIFICANT - The EIR identified potentially significant impacts to aesthetic resources, air quality, biological resources, cultural and paleontological resources, geology and soils, hazards and hazardous materials, hydrology and water quality, land use and planning, noise, population and housing, public services and transportation/traffic which could result from the project as originally submitted. Changes or alterations have been required in or incorporated into the project which avoid or substantially lessen the potentially significant environmental effects identified in the Final EIR.

EVIDENCE:

- Potentially significant impacts on aesthetics resources are mitigated to less than significant levels by Temporary Fencing at SR 41 Staging Areas, minimizing construction lighting.
- b) Potentially significant impacts on air quality have been mitigated to a less than significant level in most areas through conditions of approval pertaining to Dust Control Measures, Idling Restrictions, Tier 3 Construction Equipment or alternate measures on a case-by-case basis when allowed, a Valley Fever Management Plan and Handout, additional Valley Fever Dust Suppression Measures, a Valley Fever worker Training and Safety Program, Construction Management Plan Requirements and consultation with appropriate agencies such as Monterey County.
- c) Potentially significant impacts on biological resources, specifically candidate, sensitive or special status species have been mitigated to a less than significant level through measures, such as:

 Nested Compensatory Mitigation
 Habitat Mitigation and Monitoring Plan
 Pre-Construction Special Status Plant Surveys

Pre-Construction Special Status Plant Surveys Special Status Plant Species Avoidance and Minimization Compensatory Mitigation for Special Status Plant Species Preconstruction Surveys for American Badger American Badger Avoidance and Minimization Preconstruction Surveys for San Joaquin Kit Fox

Cal Flats Solar - PLN120294 Page 3 San Joaquin Kit Fox Den Avoidance and Minimization Measures, Compensatory Habitat

Mitigation for San Joaquin Kit Fox

Removal of Wild Animal and Livestock Carcasses

Preconstruction Surveys for Burrowing Owls

Burrowing Owl Avoidance and Minimization Measures

Compensatory Habitat Mitigation for Burrowing Owls

Preconstruction Surveys for Coachwhip Snakes and Coast Horned Lizard

Wildlife-Friendly Fence Design mitigation measures

Bat Preconstruction Surveys and Avoidance

Preconstruction Surveys for Raptors and Other Special Status

Bird Species

Special Status Bird Species Impact Avoidance and Minimization

Preconstruction Surveys and Avoidance of Western Pond Turtle

Preconstruction Surveys and Avoidance of Western Spadefoot Toad

Compensatory Mitigation for Western Spadefoot Toad, California Tiger

Salamander and California Red-Legged Frog Relocation Sites

California Red-Legged Frog Construction Barriers

Construction Timing, Preconstruction Surveys and Avoidance Measures for California Red-Legged Frog

Compensatory Mitigation for California Red-Legged Frog

California Tiger Salamander Construction Barriers

California Tiger Salamander Daily Pre-activity Surveys

Compensatory Mitigation for California Tiger Salamander

Vernal Pool Branchiopod Avoidance and Mitigation

Construction Biological Monitoring

Special Status Animal Species General Avoidance Measures and

Construction Best Management Practices

Worker Environmental Education Program

Valley Needlegrass Grassland and Wildflower Field Habitat Mitigation

Habitat Restoration and Revegetation Plan

Project Vegetation and Invasive Species Management Plan

Mixed Oak Woodland Avoidance and Minimization

Riparian/Stream Habitat Setbacks

Stream Channel Avoidance and Minimization

Directional Boring Avoidance and Minimization

Show streams and riparian habitat, and associated setbacks, on construction drawings

Riparian/Stream Mitigation, Wetland Avoidance and Minimization.

Well Placement Hydrology Study

Monitor Well Impacts to Wetlands

Wetland Habitat Mitigation

Pronghorn Calving Ground Avoidance and Minimization

Pronghorn-Friendly Fence Design

Oak/Riparian Tree Protection Zone

Oak/Riparian Tree Mitigation

- d) Potentially significant impacts on cultural and paleontological resources have been mitigated to a less than significant level through mitigation measures requiring avoidance and protection of the resources such as: Archaeological Site Avoidance Site Capping and Data Indexing
 - Data Data muching
 - **Data Recovery Excavation**
 - Archaeological Resource Worker Environmental Awareness Program Archaeological Resource Construction Monitoring
 - Native American Construction Monitoring
- e) Potentially significant impacts on geology and soils have been mitigated to a less than significant level through measures including:
 Compliance with the requirements of the California Building Code
 Landslide Avoidance and Hazard Minimization
 Compliance with County requirements for erosion control & grading
 Compliance with recommendations in a required final, design-level drainage analysis, and compliance with the project's Stormwater
 Pollution Prevention Plan (SWPPP)
- f) Potentially significant impacts on surface hydrology and water quality have been mitigated to a less than significant level through mitigation measures requiring:
 - Compliance with the NPDES program for stormwater discharges associated with construction activities, including through preparation of a SWPPP and implementation of associated Best Management Practices (BMPs)
 - Implementing an erosion control plan consistent with the County of Monterey standards
 - Accidental Spill Control and Environmental Training
 - Maintaining Vehicles and Equipment
- potentially significant impacts on hazards and hazardous materials have been mitigated to a less than significant level through:

 Identification and avoidance of subsurface utility lines at the project site Development of a Final Fuel Management Plan

 Applicant maintaining adequate emergency access throughout the project during the life of the project
 - Disposal of PV Modules and Support Structures
 - Development of a Hazardous Materials Response Plan (HMRP)
- h) Potentially significant impacts on traffic/transportation have been mitigated to a less than significant level for some of the impacts through mitigation measures requiring:
 - Friday Peak Hour Control Measures during the Construction Phase so that all project generated traffic bound for eastbound SR 46 that would make the southbound left turn movement at the intersection of SR 41/SR 46 shall be removed by implementing traffic control measures at the project access road exit during the Friday PM peak hour between 4:35 PM and 5:35 PM.

Friday Peak Hour Control Measures will also occur during the Operational Phase until the completion of Caltrans improvements to the intersection of SR 41/46

Provision of park and ride facilities to be sited in already developed parking lots designed to accommodate large numbers of vehicles

5. **FINDING:**

EVIDENCE:

a)

EIR-ENVIRONMENTAL IMPACTS NOT MITIGATED TO LESS THAN SIGNIFICANT – The solar PV project would result in significant and unavoidable impacts that would not be mitigated to a less than significant level even with incorporation of mitigation measures from the EIR into the conditions of project approval, as further described in the evidence below. There are specific economic, legal, social, technological or other considerations which make infeasible mitigating these impacts to a less than significant level. The DEIR found that direct project impacts to the Construction and decommissioning of the proposed project would result in the temporary generation of air pollutants, which would affect local air quality. Mitigation measures outlined in Section 4.3 of the DEIR, Air Quality, would partially reduce emissions. However, despite implementation of mitigation measures, temporary construction emissions would continue to exceed thresholds. In addition, due to the proximity of the site to other air basins, construction emissions could potentially impact air quality in those air basins. Therefore, impacts would remain Class I, significant and unavoidable, during project construction.

The DEIR also found that implementation of the proposed project would result in significant and unavoidable transportation impacts as described in Section 4.13 of the DEIR, Transportation/Traffic. Project generated traffic during the construction phase would result in the incremental increase of traffic on the segment of SR 46 between SR 41 and Branch Road operating at an unacceptable LOS E and on SR 46 between SR 41 and Branch Road that currently operates at an unacceptable LOS E. Project generated traffic during the operational phase would add an additional 20 trips per day to this roadway segment, resulting in a significant impact to roadway operations based on Caltrans significance thresholds. Future Caltrans roadway improvements would eliminate this impact; however, until such time as the improvements are complete, project impacts to roadway operations would be Class I, significant and unavoidable, despite implementation of mitigation measures noted in the DEIR. In addition, adding traffic to the SR 41 / SR 46 intersection during construction and operation of the proposed project would substantially increase hazards at that intersection, where accident rates are currently more than two times the statewide average. Impacts would therefore be Class I, significant and unavoidable.

6. FINDING:

EIR-CEQA ALTERNATIVES TO THE PROPOSED PROJECT - The EIR considered several alternatives to the proposed project in compliance with CEQA Guidelines section 15126.6. The EIR considered the following alternatives described below and as more fully described in the DEIR. The project which the County is considering for

approval concurrently with certification of the EIR is the Cal Flats Solar project. Specific economic, legal, social, technological or other considerations make infeasible the other project alternatives identified in the EIR.

EVIDENCE:

- a) Alternative 1 No Project/No Development. This alternative has the site remaining in its current use for grazing. This alternative has a lesser impact than the proposed project in all areas except for reduction in Greenhouse Gas Emissions. However, the No Project Alternative would not meet the project objectives of developing the property for alternative energy.
- b) Alternative 2 Alternate Jack Ranch Site. All construction and operation of a 280 MW PV solar energy facility would take place on approximately 2,030 acres on the lower, flatter portions of Jack Ranch along Cholame Road, approximately three miles southwest of the proposed project site (please refer to Figure 7-2 in the DEIR) in proximity to the existing Morro Bay-Gates 230kV transmission line. This alternative has greater impact than the proposed project in the following areas: Aesthetics, Agricultural Resources, Hydrology and Water Quality, and Land Use and Planning. This alternative has a lesser impact than the proposed project in the area of Biological Resources. All other impacts would be comparable to the proposed project.

This alternative would be visible from multiple public viewing areas and residences within the Cholame Valley north of the San Luis Obispo/Monterey County line. Vehicles traveling along Cholame Road would have unobstructed views of PV panels, substations, operations and maintenance building and related infrastructure comprising the project. Overall, aesthetic impacts of this alternative would be greater under this alternative than for the proposed project. This alternative would result in potentially significant impacts to farmland designated by the Farmland Mapping and Monitoring Program (FMMP) as Prime, Unique, and of Statewide Importance by converting approximately 1,131 acres of Prime Farmland, 90 acres of Farmland of Statewide Importance, and 13 acres of Unique Farmland to a non-agricultural use at least during the life of the project. Overall this alternative has very low potential to support special status plant species, and low potential to support special status animal species as a result of hay production and cattle grazing on the site. However, there is potential for impacts to special status species and jurisdictional waters. Given the disturbed condition of this alternative site, impacts would likely be less than the proposed project site. Nevertheless, implementation of similar mitigation measures may be required for biological resources that occur on the alternative site. Mitigation would reduce these impacts to less than significant, similar to the proposed project.

This alternative would generate greenhouse gas emissions during construction, operation, and decommissioning. Like the proposed

- project, this alternative would result in a net reduction in long-term regional GHG emissions through the generation of renewable energy. Overall, this alternative is seen as having a greater impact than the proposed project.
- c) Alternative 3 Reduced Project. This alternative would consist of constructing a solar energy facility on approximately 992 acres (approximately 33% of the proposed project site). The site would comprise the portion of the proposed project area located south of the existing Morro Bay-Gates 230 kV transmission line. This alternative has less impact than the proposed project in the following areas: Aesthetics, Air Quality, Biological Resources, Cultural Resources, Hydrology and Water Quality, Land Use and Planning and Transportation/Traffic. All other impacts are estimated to be no better or worse than the proposed project.

Based on the comparison provided in Table 7-1, the No Project and Reduced Project alternatives are considered environmentally superior, since each would result in equal or less impact than the proposed project. Because the No Project Alternative would eliminate (rather than reduce) anticipated environmental effects of the proposed project, it would be considered the most environmentally superior alternative. However, this alternative would not accomplish any of the objectives of the proposed project, including reduction of GHG emissions. The Reduced Project Alternative would result in impacts equal to or less than the proposed project. However, the costs associated with constructing and operating a smaller facility may not be feasible relative to potential revenue.

7. FINDING:

REVISED MITIGATION MEASURES. Subsequent to the comment period on the DEIR changes have been made to the Mitigation Measures. The changes made to the Mitigation Measures are as effective as or more effective than the Mitigation Measures presented in the DEIR. The revised Mitigation Measures themselves will not cause any potentially significant effect on the environment

EVIDENCE: a)

MITIGATION MEASURES REVISED IN FEIR. The following Mitigation Measures have been revised in the FEIR: AQ-2(a): added stand tanks or other measures to reduce water truck travel on unstable disturbed surfaces.

Regarding roads being stabilized added that, if necessary, the Monterey County RMA – Planning Department may refer to the list of approved dust control suppressants in the SLOAPCD CEQA Air Quality Handbook Technical Appendix.

Added that the contractor or builder shall designate a site dust manager and the log of dust monitoring activities shall be provided to the Air Pollution Control District (APCD).

AQ-2(b): Added clarification regarding Emission-Reduction Measures for Construction Equipment by deleting the use of alternative fueled equipment being recommended whenever possible. Added Operational

NOX and Diesel PM Emissions Reduction Measures for Construction Equipment.

AQ-2(c): Added Tier 3 Construction Equipment information. Clarified that all off-road construction diesel engines not registered under the California Air Resources Board's Statewide Portable Equipment Registration Program, with a rating of 50 horsepower (hp) or more, shall meet the Tier 3 California Emissions Standards for Off-Road Compression-Ignition Engines.

Clarified that companies with fleets that that do not have engines meeting the Tier 3 standards may be eligible to provide alternative compliance with that information to be submitted to the County of Monterey RMA-Planning Department.

AQ-4, Added mitigation measure AQ-2(c) to the reference.

AQ-6(a) Added requirement that the project applicant shall retain a licensed occupational medicine physician specializing in pulmonary epidemiology, subject to approval by consult with the Monterey County Health Department, the MBUAPCD, and the California Occupational Safety and Health Administration (Cal/OSHA) to assist with the development and implementation of a Valley Fever Management Plan (VFMP).

Added that the VFMP shall include a job hazard analysis in compliance with Cal/OSHA regulations for any worker that will be exposed to dust. Added specific measures to the VFMP to reduce the potential for exposure to Valley Fever.

Noted that consultation may occur with MBUAPCD and Cal/OSHA as needed.

Added that National Institute for Occupational Safety and Health (NIOSH)- half-face respirators equipped with certain filters be used during digging any worker collocation with surface disturbance activities if warranted.

Added requirement for employees to wear respirators when working near earth-moving machinery if warranted.

Added requirements and training for workers required to use respirators. Required that a full respiratory protection program shall be implemented in accordance with applicable Cal/OSHA standards.

Added equipment inspection and washing stations shall be established and manned at each construction equipment access/egress point. Added that spot examination of construction equipment for water washing via portable equipment in accordance with SWPPP BMPs shall be performed.

Noted suitable clothing and change facilities to be made available to all onsite workers.

Noted on-site workers performing work in areas where fresh ground disturbance presents a risk of exposure to the Coccicioides spore shall be required to change clothes after work every day before leaving the work site, when determined to be needed.

Clarified requirements for subcontractors related to Valley Fever. AQ-6(b): Clarified additional Valley Fever Dust Suppression Measures

AQ-6(d): Clarified Valley Fever Worker Training Program and Safety Measures.

AO-6(e): Clarified the Valley Fever Information Handout.

AQ-9: Added a reference to Mitigation measure AQ-2(c)

Clarified the Construction Management Plan Requirements.

CR-1(a): Added further information related to Archaeological Site Avoidance.

GEO-3: Clarified Landslide Avoidance and Hazard Minimization language relating to erosion control and grading.

HAZ-5: Disposal of PV Modules and Support Structures. Clarified language, including as it relates to the Development Agreement if it is approved.

HYD-2(a): Added to the Accidental Spill Control and Environmental Training that the Hazardous Materials Response Plan (HMRP) proposed as part of the project applicant proposed measure [(APM) 6] shall incorporate all of the elements of this mitigation measure. Noted that the County of Monterey shall be responsible for reviewing the applicant's proposed HMRP.

HYD-4: Revised to note that no mitigation is required.

HYD-5: Revised to note that no mitigation is required.

PS-1(a): Construction Management Plan. Clarified language pertaining to CALFIRE.

PS-1(b): Added language to Emergency Response Training noting prior to operation of the project, the applicant shall consult with South Monterey County FPD/CAL FIRE staff regarding emergency response procedures for solar power facilities.

PS-1(c): Clarified Fire Protection during Construction including possible purchase of an additional patrol/rescue vehicle.

A public hearing was held on the project by the Planning Commission on January 14, 2015 in which the revisions to the mitigation measures, cited above, were addressed. The revised mitigation measures are incorporated into project approval or made a condition of project approval.

a **FINDING**:

EIR-STATEMENT OF OVERRIDING CONSIDERATIONS - In accordance with Section 15093 of the CEQA Guidelines, the Planning Commission has evaluated the economic, legal, social, technological, or other benefits of the project against its unavoidable significant environmental impacts in determining whether to recommend approval of the project, and recommends that the Board of Supervisors find that the benefits of the project outweigh its unavoidable, adverse environmental impacts so that the identified significant unavoidable impact(s) may be considered acceptable, for the reasons set forth below.

EVIDENCE:

The proposed project will result in development that will provide benefits to the surrounding community and the County has a whole. The project would provide the following benefits to the public:

- i. California Assembly Bill 32, the California Global Warming Solutions Act of 2006, created a program to reduce greenhouse gas emissions to 1990 levels by the year 2020. Senate Bill X 1-2, the California Renewable Energy Resources Act of 2011, requires all California utilities to procure 33 percent of their electricity from renewable sources by 2020, with intermediate targets of 20 percent by the end of 2013, and 25 percent by end of 2016. A portion of the energy generated by the project would be sold to PG&E under a long-term power purchase agreement (PPA) as part
- of meeting these statewide goals, and additional PPAs may be entered with other entities to meet both renewable energy and greenhouse gas emission reduction goals.
- ii. Resources that would be consumed as a result of project implementation include water, electricity, and fossil fuels during construction and operations; however, the amount and rate of consumption of these resources would not result in significant environmental impacts or the unnecessary, inefficient, or wasteful use of resources. Consumption of these resources in the region would be greatly offset by the increase in solar energy produced for the Statewide electrical grid and the reduction in the use of fossil fuels needed to generate electricity in the future.
- iii. The project site is located in an area that is optimal for solar development and has been identified as a Competitive Renewable Energy Zone (CREZ) under the State's Renewable Energy Transmission Initiative (RETI). Given the elevation and the location, as noted in the Draft EIR, the project site experiences substantial year-round sunlight. An existing 230 kilovolt (kV) transmission line with available transmission capacity, the Morro Bay-Gates line, transects the site which helps to minimize the amount of electrical transmission infrastructure that would normally have to be created.
- iv. The project would offset significant cubic metric tons of CO₂ emissions per year, reducing the County's contribution to climate change and reducing the water demand which typically is needed for the production and generation of fossil fuels. The project would also provide an economic benefit in further helping the global PV panel market reach scale so that solar power is cheaper which is of benefit both regionally and across the State.
- v. The project would generate both construction and permanent jobs in the region and beyond. The permanent jobs generated would continue during the lifetime of the project, estimated to be 30 to 40 years. Secondary employment, resulting from the increased temporary and permanent jobs created, would also be created, further benefiting the region.
- vi. Construction and operation of the project would increase tax revenue both in the region and elsewhere in the State.

DECISION

NOW, THEREFORE, based on the above findings and evidence, the Planning Commission does hereby find:

- That the Final Environmental Impact Report for the Cal Flats Solar project (SCH2005091055) has been completed in compliance with CEQA, that the FEIR was presented to the Planning Commission, the Planning Commission considered the information contained in the FEIR before recommending the project for approval, and that the FEIR reflects the independent judgment and analysis of the County, and
- 2. Recommends that the Board of Supervisors:
 - i. Certify that the Final Environmental Impact Report for the Cal Flats Solar project (SCH2005091055) has been completed in compliance with CEQA, that the FEIR was presented to the Board of Supervisors, the Board of Supervisors considered the information contained in the FEIR before taking action on the project, and that the FEIR reflects the independent judgment and analysis of the County
 - ii. Adopt the Statement of Overriding Consideration

PASSED AND ADOPTED this 14th day of January 2015 upon motion of Commissioner Getzelman, seconded by Commissioner Rochester, by the following vote:

AYES: Vandevere, Getzelman, Rochester, Salazar, Hert, Roberts, Diehl, Mendez

NOES: None

ABSENT: Brown, Padilla

ABSTAIN: None

Mike Novo, Secretary