Elkhorn Battery Energy Storage System

Monterey County Board of Supervisors December 13, 2022





Event Summary

- Fire affected 1 Tesla Megapack (out of 256), which failed safely as designed.
- Local fire response operated as expected based on pre-operations collaboration.
- Elkhorn is fully deenergized and currently offline.
- PG&E and Tesla are conducting an investigation to determine the likely root cause of the incident.
 - PG&E is working to implement a complete set of corrective actions and is committed to mitigating the issue and improving its response



Outline drawing of the 256 Megapacks at Elkhorn BESS NOTE: Red rectangle designates the thermal event Megapack



What is the Elkhorn Battery Energy Storage System?

- Located at PG&E's Moss Landing electric substation in Moss Landing, CA
- Owned and operated by PG&E
- Enough electricity to meet the instantaneous demand of nearly 275,000 homes
 - Maximum discharge rate of 182.5 megawatts (MW)
 - Capacity to store and dispatch up to 730 megawatt hours (MWh) of energy for four hours
- Approved by the California Public Utilities Commission (CPUC) in November 2018 to support local capacity requirements and reliability.
- Approved by the Monterey County Planning commission in February 2020.
- Site construction began in July 2020 and the system began operation in April 2022.
- The system was designed, constructed, and is maintained in collaboration with Tesla, and is one of the largest utility-owned, lithium-ion battery energy storage systems.





What is the purpose of the Elkhorn Battery Energy Storage System?

- Provides substantial savings for electric customers
- Supports grid reliability and California's decarbonization and climate resilience goals
- Helps integrate renewable energy resources onto the grid
- Reduces reliance on fossil fuel generation
- Enhances overall reliability
- Designed and constructed to address capacity deficiencies, provide energy and ancillary service
 - Such as, serving as an operating reserve that can quickly be dispatched to ensure there is sufficient generation to meet energy demand.
- Expected to result in lower overall costs for customers by providing additional local capacity and reducing PG&E's energy procurement costs over its 20-year lifetime.





What fire safety planning took place in designing the Elkhorn facility? (1 of 2)

- Emergency Action Plan and Pre-Fire Plan development
 - PG&E coordinated with Tesla and North County Fire Protection District
- First responder on-site training and system walkthrough before commercial operations with PG&E and Tesla teams
- PG&E contributed Thermal Imaging Cameras and Air Monitoring Equipment to NCFPD.
- Pre-Fire Plan developed by PG&E fire experts to assist local emergency responders with important safety and emergency response information concerning the facility.
 - Quick reference guide (warnings, hazards, access, firefighting guidance)
 - Site maps, equipment layout drawings, floorplans
 - Explanation of potential hazards including electrical, battery and fluid-filled equipment
 - Explanation of detection, suppression, equipment and remote monitoring systems



What fire safety planning took place in designing the Elkhorn facility? (2 of 2)

PREPARATION

Tesla Megapack industry-accepted fire certification¹

Emergency Action Plan

Pre-Fire Plan

Fire Department Tour/Training

DETECTION

Overtemperature Alarms

Flame Detectors (Fire Alarm)

Automated Deenergization

Emergency Stop
Button

SITUATIONAL AWARENESS

Site Cameras (2 fixed, 1 PTZ)

Expanded Telemetry

Incident Command Building

Thermal Imaging and Air Monitoring Equipment²

RESPONSE

Permanent Water
Supply
(2 Hydrants)

Fire Fighting
Equipment
(Monitor carts & hose)

Water Retention (Expanded Pond 4)

- 1. Underwriter's Laboratory 9540 Standard for Safety of Energy Storage Systems and Equipment
- 2. Provided to NCFPD by PG&E for each of the first-out engines Public



How did PG&E respond to the fire incident at Elkhorn and what was the coordination with local first responder agencies?

- PG&E's 24x7 Operations Center initiated a call to 911 after receiving thermal alarms.
- After flames were detected by the facility's flame detection system, the facility automatically disconnected from the grid as part of the system's safety design.
- The incident was managed consistent with the firefighting strategy outlined in the Pre-Fire Plan.
 - Employed a defensive firefighting strategy allowing the involved Megapack to burn itself out
 - Cooled adjacent Megapacks via fog pattern streams from portable water monitors.



What are the post-incident actions?

- PG&E and Tesla are conducting a root cause analysis investigation, determining the likely root cause of the fire incident, and working to implement a complete set of corrective actions.
 - We have preliminarily identified the likely root cause of the incident as related to an equipment installation issue.
 - Corrective actions including performing an extent of condition and inspection of all other Megapacks on site, additional causal analysis, physical modifications and testing are required before the system is safely returned to operations.
- Air sampling coordinated by the County Environmental Health Division and conducted by the Environmental Protection Agency and PG&E indicated there was no threat to human health or surrounding environment.¹
 - PG&E is coordinating with County Environmental Health and Tesla environmental teams to preserve the local environment and restore the site, specifically:
 - 1. PG&E collected the water deployed for fire mitigation into tanks. PG&E has sampled the water and appropriately disposed of it under County oversight.
 - 2. PG&E has conducted soil sampling in the vicinity of the impacted battery and removed impacted soils for proper disposal.
 - 3. Damaged Megapack removed from site.

Thank You

