

## Letter of Streetlight Agreement

Dear valued customer,

As we approach the beginning of your Rule 20A project, one issue that you will need to address is your choice of the available streetlight options. The streetlights located within the Rule 20A project are currently (PG&E or community owned) and on Rate Schedule (LS1, LS2, LS3, streetlights OL1 outdoor lighting, TC1 traffic signals).

Rule 20A funding covers the costs of converting existing PG&E owned streetlight services on a one-for-one basis, but does not provide for the upgrading of facilities. Therefore, if the existing streetlights are on wood poles, the Rule 20A funding will cover the cost of providing an underground service and riser up the existing wood pole to the existing streetlight and the topping of the wood pole just above the streetlight.

You have the option under Rate Schedule LS1 (PG&E owned streetlights); to install new-galvanized steel streetlights that meet PG&E's standards or have PG&E install these new streetlights for you at your cost, in place of leaving the existing wood pole mounted streetlights. If you choose to have PG&E install these new streetlights standards the costs which you will be responsible for will include the installation and purchase of the new streetlight, replacement of any necessary landscaping, pavement and/or concrete and ITCC tax at a current rate of 34%. If you choose to install new streetlights that do not meet PG&E's standards, you may do so but PG&E will no longer own and maintain them.

If the existing streetlights are customer owned (rate schedule LS2 or LS3), you as the streetlight owner will be responsible for the cost to underground the streetlights. A portion of your streetlight undergrounding cost will include a share of the joint trenching costs (based on the conduit occupancy of the joint trench) and streetlight conduit installation costs should you choose to participate in the joint trench. When estimating begins we will provide you with an estimate of the approximate cost of this portion of your streetlight conversion costs for your budgeting purposes. You will also be responsible for any connection and removal costs associated with your customer owned streetlights. All of the provisions of customer owned streetlights also apply to traffic signals (rate schedule TC1) and outdoor lighting (rate schedule OL1).

Please note that the existing streetlights and supporting overhead electrical system cannot be removed prior to the new streetlights being installed and energized. If you are the streetlight owner or they are PG&E owned and you choose to perform the streetlight work yourself, then the new streetlights should be installed and ready to be energized prior to the completion of trenching. Streetlight standard leads times can be three to four months, so please coordinate your work to ensure the streetlights do not delay removal of the overhead system.



Please check the boxes below that represent how your community would like to proceed regarding streetlights.

- ☐ Streetlights will remain on existing wood poles.
- ☐ Install new galvanized steel streetlight poles at our expense.
- ☐ We choose to purchase and install our own new streetlights poles.
- ☐ We choose to participate in the joint trench installing our own streetlight conduit.
- ☐ We choose to participate in the joint trench, but would like PG&E to install our streetlight conduit.
- ☐ We choose not to participate in the joint trench, and instead will do our own trenching for streetlights.
- ☐ The current streetlights are in conflict with our road improvements and we would like PG&E to replace them on a one-for-one basis.

**NOTE:** LS1 = Owned & maintained by PG&E; LS2 = Customer owned & maintained or PG&E maintained; LS3 = Customer owned metered; OL1= Outdoor lighting private property; TC1 = Government owned metered traffic signals or signal lighting systems.

**I request PG&E to proceed with the design of this project based on the above marked choices and understand I will have a chance to review the estimate prior to agreeing on any associated cost. If applicable, contracts will be executed based on the above decisions and associated cost.**

City/County of: COUNTY OF MONTEREY  
Applicant

By: \_\_\_\_\_

PACIFIC GAS AND ELECTRIC COMPANY

By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

Tamon Norimoto  
\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
Title:

Rule 20A Program Manager  
\_\_\_\_\_  
Title:

Mailing Address:

City/County of: COUNTY OF MONTEREY

**Date:** \_\_\_\_\_

**Project Description:** Carmel Valley Rd: Garland Regional Park to Pilot Rd